## North Slope Oil and Gas Activity Chukchi Sea OCS State of Alaska, Department of Natural Resources, Division of Oil and Gas, September 2014 Shell, Statoil, ConocoPhillips **BOEM** Exploration plans on hold following federal appeals court ruling Seeking information and nominations that BOEM must address shortcomings of environmental analysis for 2017 Beaufort Sea lease sale. for 2008 lease sale. Shell submitted new exploration plan for two rigs drilling simultaneously in the Chukchi Sea. Beaufort Sea **BOEM** Caelus Energy-Pioneer Estimates draft SEIS in Fall 2014 and new record of decision for Oooguruk Unit and Nuiqsut PA expanded April-May 2014. Caelus 2008 Chukchi lease sale in Spring 2015. Energy purchased asset from Pioneer and is now operator; plans to build new gravel drillsite for Nuna development in 2015. **Arctic Inupiat Offshore LLC** Hilcorp-BP Corporation formed by six village corporations and ASRC; to Hilcorp to purchase 100% of BP's interest in Northstar Smith have option of taking working interest in Shell's Chukchi activities. and Duck Island Units and 50% stake in Liberty field Eni US Bay and Milne Point Unit. Hilcorp to operate all four assets. Plans on finishing initial development program at NordAq Energy Royale Energy Nikaitchug drilling 20+ wells over next two years. Ongoing Planning a multiyear oil and gas Permitting winter exploration drilling on leases drilling of seven wells and four sidetracks of existing wells. exploration program in the Smith Bay south of Colville River of up to two wells the Drilling at Spy Island to continue in 2015 as well as area; multiple permitted well locations first winter season and additional wells later on. development evaluation and possible expansion. for drilling winter seasons 2015-2016. Permitting to acquire North Prudhoe Bay **Nikaitchug** Teshekpuk ConocoPhillips OBS 3-D seismic survey for Point Construction of gravel pad and access road at Lake Northstar McIntyre, Niakuk, and West Beach areas. CD-5 finished. Three bridges completed with Oooguru Quaruk a larger bridge to be completed early 2015; Dewline drilling operations to commence in mid 2015 Beechey with first oil by late 2015. Point. SIVULLIQ N Duck ExxonMobil Island Completed construction of 22 mile above-ground liquids ConocoPhillips pipeline tying Point Thomson back to TAPS via Badami Liberty Drilled Rendezvous 3 and Flattop 1 in Greater pipeline. Plan production of condensate to begin 2016. Mooses Tooth Unit during winter 2014. Badami In early permitting stages for GMT-1 calling for **RED WOLF 2** 33-well capacity gravel pad connected to CD-5 by a SHARK TOOTH 1 gravel access road; expected online by late 2017. **RENDEZVOUS 3 Global Geophysical Services** Permitted Schrader Bluff 3-D seismic survey Kuparuk\ and well work in **Thyssen Petroleum** Miller Energy **Brooks Range Petroleum** to acquire up to 293 square miles for Repsol. **Arctic National** River producing fields Thyssen Petroleum North Slope Development Announced May Plans to drill three production wells this year: JK Tech Holdings, and MEP Alaska bought Wildlife Refuge 2014 agreement to field facility construction planned for late ALCOR 1 90% interest in AVCG and Ramshorn Investacquire Savant 2014 with commissioning in late 2015. ments and 100% of Brooks Range Petroleum. KACHEMACH ' MERAK 10 Wells Spud 2014 **CGG Land** Alaska LLC as Permitted Great Bear subsidiary; Miller Wells Spud 2013 ConocoPhillips and Niksik 3-D surveys. would have 67.5% **Mustang Operations Center 1 LLC** Permitting a 24-well 2S pad, access working interest in AIDEA and CES Oil Services financing processing Wells Spud 2012 road, gravel mine, pipelines, and the Badami Unit. facility to be owned by Mustang Operations Center **National Petroleum** power lines; facility construction • Trans Alaska Pipeline 1 LLC and operated by Brooks Range Petroleum. expected late 2014; drilling in mid Reserve - Alaska Dalton Highway 2015, first oil by late 2015. Units Division of Oil and Gas ConocoPhillips Northern Alaska areawide lease sales are Alaska Seaward Boundary West Sak oil pool expanded vertically to include ~200 scheduled for November 2014, encompassing ft-thick Schrader Bluff N sands at Kuparuk River Unit. 14.7 million acres in North Slope, Beaufort Sea, Linc Energy Drilled Umiat 23H horizontal well to provide flow testing and North Slope Foothills sale areas. Signed contract with Doyon Drilling to build Doyon 142 comparison to Umiat 18 vertical well as part of effort to rotary rig for additional KRU drilling in early 2016. An email list is now available for leasing establish commerciality. Linc considering offer from unnamed party to purchase Umiat and Wyoming assets. announcements, for more information and to join the list visit http://list.state.ak.us/soalists/DOG.Leasing/jl.htm The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. UMIAT 23H UMIAT 18 Please visit <a href="http://dog.dnr.alaska.gov/GIS/ActivityMaps.htm">http://dog.dnr.alaska.gov/GIS/ActivityMaps.htm</a> 20 Miles to see our most current maps.